

Open Source Oil Modeling

Oil Data Gaps



OPGEE Upstream Production Data

1. Extraction method (*primary, secondary, EOR, other*)
2. Level of activity per unit production
 - Water-oil ratio (*for primary and secondary production*)
 - Steam-to-oil ratio (*for tertiary production*)
3. Location (*onshore, offshore, with GIS coordinates*)
4. Flaring rate
5. Venting rate (*level of fugitive emissions*)

PRELIM Downstream Refining Data

1. Reporting on updated refinery process energy requirement data.
2. Oil assay parameters (specified below) and reported consistently for each global oil.

Each parameter (except MCR/CCR) must be specified at each cut temperature* and cut temperature ranges must be standardized, as specified below or in another consistent format. *Note: Cut temperatures are currently reported out using a variety of inconsistent formats.*

- API Gravity
- Density
- Sulphur content (wt %)
- Nitrogen content (mass ppm)
- Hydrogen content
- Volume/Mass Flow (% recovery)
- Micro-carbon residue (MCR) or Conradson carbon residue (CCR)
- Viscosity (cST at 100 °C) for Vacuum Residuum

*The cut temperatures and products currently used in the PRELIM refining model are:

Temperature (°C)	Product Cut Name
80	LSR
180	Naphtha
290	Kerosene
343	Diesel
399	Atmospheric Gas Oil (AGO)
454	Light Vacuum Gas Oil (LVGO)
525	Heavy Vacuum Gas Oil (HVGO)
525+	Vacuum Residue (VR)
399+	Atmospheric Residue (AR)